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Lois D. Cashell,

Secretary.

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[Docket No. FA94-15-000]

Florida Gas Transmission Company; Order Establishing Hearing Procedures

Issued: December 14, 1995.

On September 8, 1995, the Deputy Chief Accountant issued a contested audit report under delegated authority noting Florida Gas Transmission Company's (Florida Gas) disagreement with respect to certain recommendations of the Division of Audits.¹ Florida Gas was requested to advise whether it would agree to the disposition of the contested matters under the shortened procedures provided for by Part 158 of the Commission's Regulations. 18 CFR 158.1, *et seq.*

By letter dated November 7, 1995, Florida Gas responded that it did not consent to the shortened procedures. Section 158.7 of the Commission's Regulations provides that in case consent to the shortened procedures is not given, the proceeding will be assigned for hearing. Accordingly, the Secretary, under authority delegated by the Commission, will set these matters for hearing. The arguments made by Florida Gas in its November 7, 1995 response may be raised at the hearing.

Any interested person seeking to participate in this docket shall file a protest or a motion to intervene pursuant to Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) no later than 15 days after the date of publication of this order in the Federal Register.

It is ordered:

(A) Pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by section 402(a) of the Department of Energy Organization Act, the provisions of the Natural Gas Act, particularly

sections 4, 5 and 8 thereof, and pursuant to the Commission's Rules of Practice and Procedure (18 CFR, Chapter I), a public hearing shall be held concerning the appropriateness of Florida Gas's accounting practices as discussed in the audit report.

(B) A Presiding Administrative Law Judge, to be designated by the Chief Administrative Law Judge, shall convene a prehearing conference in this proceeding, to be held within 45 days of the date of this order, in a hearing room of the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. The Presiding Judge is authorized to establish procedural dates and to rule on all motions (except motions to dismiss) as provided in the Commission's Rules of Practice and Procedure.

(C) This order shall be promptly published in the Federal Register.

Lois D. Cashell,

Secretary.

[FR Doc. 95-30881 Filed 12-19-95; 8:45 am]

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[Docket No. RP95-448-002]

Northern Border Pipeline Company; Notice of Tariff Filing

December 14, 1995.

Take notice that on December 11, 1995, Northern Border Pipeline Company (Northern Border) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, Second Substitute First Revised Sheet Number 110.

Northern Border states that the filing is in compliance with the Commission's order, issued November 30, 1995, in the above-referenced docket. Northern Border further states that the November 30 Order required Northern Border to resubmit Sheet No. 110 to correctly reflect the proper supersession.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 211 of the Commission's Rules of Practice and Procedure, 18 CFR 385.211. Pursuant to Section 154.210 of the Commission's regulations, all such protests must be filed not later than 12 days after the date of the filing noted above. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are

on file and available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-30863 Filed 12-19-95; 8:45 am]

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[Project No. 2114-040]

Public Utility District No. 2 of Grant County, Washington; Notice of Application for Approval of Contracts for the Sale of Power for a Period Extending Beyond the Term of the License

December 14, 1995.

On October 16, 1995, pursuant to Section 22 of the Federal Power Act, 16 U.S.C. 815, and the Commission's order in Kootenai Electric No. 2 of Grant County, Washington (Grant County), filed an application requesting Commission approval of contracts for the sale of power from the Wanapum Development of its licensed Priest Rapids Project No. 2114, for the approximately four-year period that the power sales contracts extends beyond the 2005 expiration date of the project's license. The project is located on the Columbia River in Chelan, Douglas, Kittitas, Grant, Yakima, and Benton Counties, Washington.

Section 22 provides that contracts for the sale and delivery of power for period extending beyond the termination date of a license may be entered into upon the joint approval of the Commission and the appropriate state public service Commission or other similar authority in the state in which the sale of delivery or power is made. Grant County states in its application that Commission approval of the Wanapum Development power sales contracts is required because the revenues from those contracts have been pledged to secure repayment of bonds (which expire when the power sales contracts expire) that the licensee issued to finance construction of the Wanapum Development.

Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure, 18 CFR 385.210, 385.211, 385.214. In determining the appropriate action to take, the Commission will consider all protests and other comments, but only those who file a motion to intervene in accordance with the Commission's rules may become a party to the proceeding. Comments, protests, or motions to intervene must be filed by the 30th day following publication of this notice in the Federal

¹ 72 FERC ¶ 62,243. The contested matters are discussed in Part I of the letter order. The letter order was amended by reissuance of Part I on October 11, 1995, correcting amounts reported in Part I related to the capitalization of the allowance for funds used during construction on Phase III facilities. The letter as published in the FERC Reports at the cite noted above incorporates the October 11 revision.